STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT

	1	
DISTRIBUTION	\mathbb{L}	
SANTA FE		
FILE		
U.1.G.1.		<u> </u>
LAND OFFICE		
OPERATOR		1

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION 1	Revised 19-1-78
SANTA FE, NEW MEXIC	0 87501
FILE	Sa. Indicate Type of Lease
U.3.O.8.	State X F↔
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR API No.	30-025-28432 B-2073
SUNDRY NOTICES AND REPORTS ON WELLS	
100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DECERN OR PLUE BACK TO A D USE "LAPPLICATION FOR PERMIT -" FORM C-101; FOR SUCH PROPOSA	IPPERENT RESERVOIR.
	7. Unit Agreement Name
WELL Y WELL OTHER-	
Name of Operator	8. Farm or Lease Hame
Phillips Petroleum Company	Cheryl A
Address at Operator	9, Well No.
Room 401, 4001 Penbrook, Odessa, TX 79762	2
Location of Well	10. Field and Pool, or Wildean
0 560 PEET PROM THE South LINE A	1835 Eumont-Oil
UNIT LETTER THE A PET PROM THE LINE A	
5 21 18-5	37-F (1)
THE East LINE, SECTION 31 TOWNSHIP 18-S RA	"" " " " " " " " " " " " " " " " " " "
15. Elevation (Show whether DF, RT,	CR. etc.) 12. County
3728.7' GR	Lea ()
Check Appropriate Box To Indicate Nature of	Notice, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
_	
ERPORM PEMEDIAL WORK	AL WORR ALTERING CASING
COMME	ICE DRILLING OPHS. PLUE AND ASANDONMENT
THE OR ALTER CASING CASING	TEST AND CEMENT JOS
OTH	Perf'd csg & treated X
OTHER	The second secon
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	give pertinent dates, including estimated date of starting any propose
work) see rule 1703.	
1-23-84: Perf'd 4 1/2" csg w/3 3/8" OD gun w/DML Char	ges @ 2 JSPF 1/3901 -3912 , 11
22 shots. 1-24-84: WIH & set RTTS pkr @ 3850'. Swbd 6 hrs, 18	RIW Dresser Titan trt'd down
2 3/8" tbg w/2000 gals of 7.5% Nefe HCL w/sc	ale inhibitor IST agent: 1 BS
	are militareors, car agents, i so
p/130 gals. 1-25-84: Swbd 10 hrs, 33 BLW.	
1-26-84: Swbd 10 hrs, no oil 6 BLW.	·
1-27/29-84: Swbd 16 hrs, 2 BW, 1-29: Crew off.	le leace nil
1-30-84: Swbd 6 hrs, no oil, 1 BW. Circ hole w/60 bb 1-31-84: Dresser Titan frac'd down 4 1/2" csg perfs 3	.901'_3912' w/16 650 dals of refined
1-31-84: Dresser Titan frac'd down 4 1/2" csg perts 3	301 -3312 W/ 10,030 gars of Terrinca
oil & 12,000# of 20/40 sand.	Swhd 8 hrs 64 BIO 2-23 & 4.
2-1/5-84: 2-1: WIH w/2 3/8" tbg, set open end @ 3882'	, SWDU O HIS, OT DEO. 2-2,5 & T.
Swhd 30 hrs 22 BLO , $2-5$; 10000 24 nrs .	•
2-6-84: Set 2" X 1 1/4" X 15' 3 tube insert pmp @ 39	13. raipu 12 m s = no cesc.
2-8/9-84: Pmpd 48 hrs, 19 BLO, no wtr.	

Series 900, 3000# WP, double w/l set pipe rams, l set blind rams, manually operated.

that the information above is true and complete to the best of my knowledge and belief.

Sr. Engineering Specialist

Pmp'g to recover load oil.

thru

4-30-84: