

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28432

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-2073

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Phillips Petroleum Company

Address of Operator  
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well  
UNIT LETTER 0, 560 FEET FROM THE south LINE AND 1835 FEET FROM  
THE east LINE, SECTION 31 TOWNSHIP 18-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name  
Cheryl A

9. Well No.  
2

10. Field and Pool, or Wildcat  
Eumont-Oil

15. Elevation (Show whether DF, RT, GR, etc.)  
3728.7'GR (unprepared)

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER Total depth ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-16-83: Spudded 12-1/4" hole at 5:30 p.m. Set 8-5/8" 24# K-55 ST&C csg at 308' w/300 sx Class C, 2% CaCl, 1/4# flocele. Circ 75 sx. Approximate temperature of cmt slurry 60°, formation temp. 65°. Cmt strength at time of csg test exceeded 500#. Total WOC 13 hrs.

12-17 thru

12-27-83: Drlg.

12-28-83: Td'd 7-7/8" hole at 5:00 a.m. Schlumberger ran CNL-DLT-GR/Cal from 4100' TD - 2500' CNL-GR/Cal from 2500' to surface, DLL-RXO-GR/Cal from TD at 4100' to 2500'.

12-29-83: Set 4-1/2" 11.6# N-80 LT&C csg at 4100' w/ 600 sx TLW w/40% DD, 12# per sx salt, 1/4# per sx flocele, 3# per sx gilsonite followed by 250 sx Class C w/5# per sx salt, 1/4# per sx flocele. Bumped plug w/1400#. Circ 30 sx cmt. ND, set slips. cut off csg. Rel rig.

BOP EQUIP. Series 900, 3000#WP, double w/one set pipe rams, one set blind rams, manually operated

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist

DATE January 3, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE JAN 6 1984

CONDITIONS OF APPROVAL, IF ANY: