

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-1
Expires August 31, 1985
DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
V-F Petroleum Inc.
3. ADDRESS OF OPERATOR
110 N. Marienfeld St., Suite 580, Midland, TX 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL & 660' FWL
14. PERMIT NO.
30-025-28440
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GL-3754.4

6. IF OWN, ALLOTTEE OR TENE NAME
NM 45325
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Uncle Sam 25 Federal Com
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Corbin Wolfcamp - current
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 25, T-18-S, R-32-E
12. COUNTY OR PARISH
Lea
13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER HUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐ Test Bone Spring
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU WSU. Install BOP. Test BOP to 2000 psi.
2. TOH w/all production equipment.
3. Set CIBP @ 10,700'. Dump 35' cmt on CIBP.
4. Set CIBP @ 7,730'. Dump 35' cmt on CIBP.
5. Perforate 4 sqz holes @ 7,500'.
6. Set permanent cmt retainer @ 7,470'.
7. Circulate cmt behind 5 1/2" csg from 7,500' to 4,500'. WOC.
8. Perforate Bone Spring 7,302'-7,318'.
9. Acidize & swab test.
10. If oil & gas are encountered in commercial volumes, return well to production from Bone Spring zone.

*Will file in Querecho Plains U. Bone Spring Field if productive.

RECEIVED
JUN 13 2 10 PM '96
BUREAU OF LAND MGMT
HOBBS, NM

18. I hereby certify that the foregoing is true and correct

SIGNED J. J. M. [Signature] TITLE Petroleum Engineer

DATE 6-12-96

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature]

DATE 7/18/96

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side