Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT_III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operation V-F PETROLEUM INC. 30-025-28440 3
Modern Martenested Marte
ONE MARIENFELD PLACE, STE 580 MIDLAND, TX 79701 Reason(i) for Filing (Chack proper box) Now Well Change in Transporter of: Change in Opy Gas Change of Operator If change of operator give name and softens of previous operators If change of operator of the change of operators of the change of the chang
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II DESCRIPTION OF WELL AND LEASE Lease Name UNCLE SAM 25 FEDERAL COM 1 CORBIN WOLFCAMP, SOUTH Line and 660 Feet From The WEST Section 25 Township 185 Range 32E NMFM, LEA Or Condensus III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil And Or Condensus LANTERN PETROLEUM CORP Name of Authorized Transporter of Casinghead Gas GPM GAS CORP. If well produces oil or liquids, Unit Sec. Twp. Rge, it spas scalably condensus to the serial years because of unkns. If this produces oil or liquids, Unit Sec. Twp. Rge, it spas scalably connected? If well produces oil or liquids, Unit Sec. Twp. Rge, it spas scalably connected? If well produces oil or liquids, Unit Sec. Twp. Rge, it spas scalably connected? If this produces oil or liquids, Unit Sec. Twp. Rge, it spas scalably connected? If well produces oil or liquids, Unit Sec. Twp. Rge, it spas scalably connected? If the production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Designate Type of Completion - (X) Name of Producing Formation 10,908' - 10,938' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17 1/2 13 3/8 492' 550.C "C" VT. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of lotal orders of Producing Method (Flow, pump, gas lift, etc.) PUMP ING.
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Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Section 25 Township 18S Range 32E , NMFM, LFA Cou III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) LANTERN PETROLEUM CORP Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Section 25 Twp. Rge. Ready to Twp. Rge. Rest actually connected? West Producing order number: If well produces oil or liquids, pive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X)
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Name of Authorized Transporter of Catinghead Gas Variety Address (Give address to which approved copy of this form is to be sent)
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Twell produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? 1986 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) X
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If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff is graded Date Compl. Ready to Prod. Total Depth Yes. T.D. 12/3/83 10/15/93 13,750 10,952 Tubing Depth Rest Tubing Depth Reformation Top Oil/Gas Pay Tubing Depth Reformation Reformation Top Oil/Gas Pay Tubing Depth Reformation Tubing Depth Reformation Top Oil/Gas Pay Tubing Depth Reformation Reformation Tubing Depth Reformation Reformation Tubing Depth Reformation
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Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) PUMP ING PUMP ING
10/16/93 10/22/93 PUMPING Character
Choke Size
Choke Size
Length of Test Tubing Pressure Casing Pressure Close Size
24 HRS
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF
55 22 44
GAS WELL Actual Prod. Test Bbls. Condensate/MMCF Gravity of Condensate
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION
Division have deed compiled with and that the information given above
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
is true and complete to the best of my knowledge and belief. Date Approved 11727 193
is true and complete to the best of my knowledge and belief. Date Approved 127 23 By ORIGINAL SIGNED BY JERRY SEXTON
is true and complete to the best of my knowledge and belief. Date Approved 11727 193
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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