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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Enron Oil & Gas Company
Address
P. O. Box 2267, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Change operator name
If change of ownership give name and address of previous owner
BelNorth Petroleum Corporation, Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Uncle Sam 25 Federal Com. Well No. 1 Pool Name, Including Formation
Querecho Plains Upper B.S. Kind of Lease
State, Federal or Fee Federal Lease No.
NM45225
Location
Unit Letter L ; 1980 Feet From The south Line and 660 Feet From The West
Line of Section 25 Township 18S Range 32E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ EOH Energy Corp. Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading & Transp. Effective 1-1-93 Box 20108, Shreveport, LA 71120
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company GPM Gas Corporation Effective: February 1, 1992 588 Frank Phillips Bldg., Bartlesville, OK
If well produces oil or liquids, give location of tanks. Unit L Sec. 25 Twp. 18 Rge. 32 Is gas actually connected? No When 74004

IV. COMPLETION DATA
If this production is commingled with that from any other lease or pool, give commingling order number:
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Betty Gildon (Signature)
Betty Gildon, Regulatory Analyst (Title)
3/9/87 (Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 24 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply