OIL CONSERVATION DIVISI P. O. BOX 2088

V 0.0.1,		ICM MEVICO 01201	
LAND UPFICE	PEOUECE	500 111 1 2 1 1 1 2	·
THAMSPORTER OIL	KEGUEST :	FOR ALLOWABLE AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
BelNorth Developmen			
Address			
P. O. Box 2267, Midl			
Reason(s) for liling (Check proper	•	Other (Please expla	10/
New Well A	Change in Transporter of:		BLM
Change In Ownership	Castantina	Gas Indensate	
If change of ownership give nar	THIS WELL HAS BEEN PLACED IN	_ ' -	
and address of previous owner_		THE POOL	·
DESCRIPTION OF WELL AS	NO LEASE	<i>u</i>	
Uncle Sam 25 Fed. Co.	Well No. Pool Name, Including	Formation THE Kind o	Lease No
Location Co.	Querecho Plai		Foderal or Foo Federal NM 45225
Unit Letter L ;	1980 Feet From The South	Line and 660	West
Line of Section 25	Township 18S Range	32E , NMPM.	From The
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O		County
Name of Authorized Transporter of	Cil Xi or Condensate		approved copy of this form is to be sent)
UPG Falco, A Division of UPG, Inc. Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas		P. O. Box 20108, Shreveport, Louisiana 71120	
	Casinghead Gas (or Dry Gas gotiations in progress	Address (Give address to which	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	L 25 13S 32E	E No	i
COM RETION DATA	with that from any other lease or pool		
Designate Type of Comple	etion - (X) Oil Well Gas Well	Now Well Workover Deep	en Plug Bock Same Res'v. Diff. Ros'
Date Spudded 12-3-83	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.	3-7-86 .; ''ame of Producing Formation	13750'	8777'
3754.4' GR	Bone Springs	Top Oil/Gas Pay 8604	Tubing Depth 2-7/8" 9 8710'
Perforations 8604 to 8644			Depth Casing Shoe
0004 20 0044	TUBING CASING AN	O CEMENTING RECORD	13747'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	492'	550 C1 C
7-7/8"	3-5/8"	4539' DV Tool @ 140	
7-770	5-1/2"	13747'	500 C1 H
TEST DATA AND REQUEST		ofter recovery of total volume of loa	d oil and must be equal to or exceed top allo
OIL WELL. Date First New Oil Run To Tanks	Date of Test	-yes at de jes juit 24 hours	
3-8-86	3-17-36	Producing Method (Flow, pump. g Pumping	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choxe Sixe
24 hours Actual Prod. During Test	Oii-Bbis.	Sealed	-
	102	151	Ga:-MCF 201
CACUETT			
GAS WELL Actual Frod. Text-MCF/D	Length of Test	BNIs Cont	
		Bbla. Condensate/AMCF	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-La)	Cosing Pressure (Shut-in)	Choke Sixe
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION DIVIDIO
			VATION DIVISION
hereby certify that the rules and ivision have been compiled wit	regulations of the Oll Conservation hand that the information given		, 19
ove is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON OSTRICY I SUPERVISOR	
		TITLE OBTRICT) JUFER VISOR
B. Jin	_		in compliance with any a see
Wette Aldon		This form is to be filed in compliance with sung 1104. If this is a request for allowable for a newly dillied or despens	
Betty Gildon, Regulatory Analyst		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
(Tule)		All sections of this form must be filled out completely for allow able on new and recompleted walls,	
- 3/13/	· · · · · · · · · · · · · · · · · · ·	1	i waiis. I, II, III, and VI for changes of owner
(Dute)		well name or number, or trans	horser or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.