

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR

BelNorth Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL & 660' FWL

At top prod. interval reported below

1980' FSL & 660' FWL

At total depth

1980' FSL & 660' FWL

14. PERMIT NO.

DATE ISSUED

10-20-83

15. DATE SPUDDED

12-3-83

16. DATE T.D. REACHED

1-21-84

17. DATE COMPL. (Ready to prod.)

3/7/86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3754.4' GR

19. ELEV. CASINGHEAD

3754.4'

20. TOTAL DEPTH, MD & TVD

13,750

21. PLUG BACK T.D., MD & TVD

8777'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8604 - 8644 (Bone Springs)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/CAL, CDL/CN/GR/CAL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	492'	17-1/2"	550 sx. C1 C	Circulated
8-5/8"	32,28,24#	4539'	11"	810 sx. lite	
		DV Tool @ 1407'		510 sx. lite	Circulated
5-1/2"	17# & 20#	13747'	7-7/8"	500 sx. C1 H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8710'	

31. PERFORATION RECORD (Interval, size and number)

13586 - 13530 (.49" 162)

8604 - 8644 (.49" 29)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
13186-13530 plug at 13082', 15 sx. C1 H at 13020
perforated 5-1/2", 4 sq. holes at 8850', set ret.
@ 8820', 200 sx. C1 H. Top of cmt at 7670'
8604-8644 - Frac w/40,000 gal cross link gel + 25%

33.*

PRODUCTION

CO₂ & 76,700# 20/40 sand

DATE FIRST PRODUCTION

3-8-86

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping (2 1/2" X 2" X 1 1/2" insert pump)

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST

3-10-86

HOURS TESTED

24

CHOKE SIZE

-

PROD'N. FOR TEST PERIOD

OIL—BBL.

102

GAS—MCF.

201

WATER—BBL.

151

GAS-OIL RATIO

1971

FLOW. TUBING PRESS.

-

CASINO PRESSURE

Sealed

CALCULATED 24-HOUR RATE

38.9

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

38.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

3/12/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including; depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
1st Bone Springs	0	1157	Redrock
" "	1157	1976	Anhy
" "	1976	3145	Salt & Anhy
" "	3145	3440	Anhy & Lime
" "	3440	4175	Lime & Dolomite
" "	4175	4682	Dolo & Sand
" "	4682	5897	Lime
B.S. & Delaware	5897	7062	Lime & Sand
Delaware	7062	8130	Sand & Shale
Delaware & B.S.	8130	8535	Lime & Shale
Bone Springs	9758	10880	Lime, Shale, Sand
B.S. & Wolfcamp	10880	11262	Dolo & Shale
Wolfcamp	11262	12455	Lime & Shale
Wlrcp & Cisco	12455	13750	Lime, Sand, Shale
Atoka & Montoya			

GEOLOGIC MARKERS

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
1st BS Sand	4836	
Delaware Sand	5530	
Bone Springs	7065	
Wolfcamp	10348	
Cisco	11675	
Atoka	12454	
M/Atoka	12812	
Montoya	13107	
L/Montoya	13488	

RECORDED
MAR 17 1986
O.C.D.
HOBBS OFFICE