

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE NM
30-845225
16. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Uncle Sam "25" Fed. Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undes. South Corbin Morrow Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-18-S, R-32-E
12. COUNTY OR PARISH 13. STATE
Lea New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 3781.3; GL 3754.4

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Nortex Gas & Oil Company
3. ADDRESS OF OPERATOR
One Petroleum Center
3300 N. A. St., Suite 201, Bldg. 6
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☒
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) _____	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-84 RU Pulling Unit & run 440 jts. tbgs. (workstring) to 13550'. Displace hole w/2%KCl + bactericide + corrosion inhibitor. Spot 400 gals. 10% acetic acid & POH w/workstring. Ran GR/CCl/CBL. Top cmt. @ 11665'. Set pkr. assembly @ 13050'. GIH w/tbgs. assembly Test tbgs. in hole 7000#. R-421 jts. 2-7/8", 6.5#, N-80 tbgs. Install & test tree to 7000#. Perf. 13186-90 & 13200-210; 13214-30, 13251-57; 13370-74 w/2 SPF total of 95 holes; Perf. 13289-311 and 13522-30 w/2 SPF total of 66 holes.
2-7&8-84 RU swab unit and swab FL to 6500'. Flow and swab test.
2-9-84 Acidize w/4000 gals. 7 1/2% MSA w/additives. Drop 50BS every 1000 gals. Min. TP 8600, Max. 9400, ATP 9000 AIR 2.5 BF + 1.25 BN2= 3.75 BPM ISIP 8350; 5 min. 8000; 10 min. 7900; 15 min. 7750 flow test. Made 5 swab runs. IFL 12000' Rec. 800' fluid. Next run to 13020' (SN). Rec. 200-300' each run. 155 Total BLTR
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Pet. Engineer DATE March 22, 1984

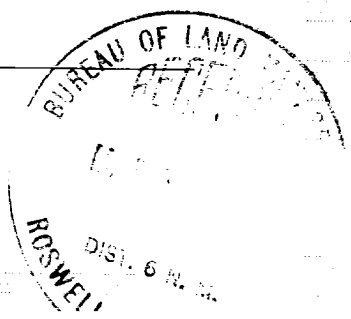
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

MAY 17 1984

Carlsbad, NEW MEXICO *See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Rec. 10 BLW 85 BLTR

2-10-84 SIPT 500# Swab.
2-11-84 RU Jarrell Well Testers. Set Collar stop @
12992' BHP bomb w/120 hr. clock @ 12992'
SIPBU
2-12thru 3-17-84 SIPBU
3-18-84 SITP 3900# Open well. Flow. light blow i: 2 1/2
hrs., FTPO 0 psi
3-19-84 and 3-20-84 Flow w/light blow
3-21-84 Swab. Rec. 1 1/2 bbls. wtr. Re-perf. Morrow
13205-211, 13218-24, 13289-311 w/2spf, total
of 71 holes. No increase in gas press. or
FL.
3-22-84 Swab. Rec. 1 BW. very small amt. gas
3-23-84 SI

RECEIVED

MAY 22 1984

O.C.D. ☆ GPO 1979-680-655/E 14
HOBBS OFFICE