	P. 9
n 9 <b>–33</b> 1	V:

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Form 9–331	$\mathbb{R}^{+}$ , .	Form Approved.
Dec. 1973	UNITED STATES	Budget Bureau No. 42-R1424  5. LEASE
	DEPARTMENT OF THE INTERIOR	
		NM - 45225
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Y NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use Fo	form for proposals to drill or to deepen or plug back to a different prm 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil .	gas 📆	Uncle_Sam_"25" Fed. Com
well —	well 🗓 other	9. WELL NO.
2. NAME OF		1
Nortex G	Gas & Oil Company	10. FIELD OR WILDCAT NAME
	OF OPERATOR	Undes. South Corbin. Morrow Gas
	enter #6, Suite 201 Midland Texas79705	
	N OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA   Sec 25, T-18-S, R-32-E
below.)	ace: 1980' FSL & 660' FWL	
	PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL		Lea New Mexico
6 CHECK A	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	_ 14. API NO.
	OR OTHER DATA	
		15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 3781.3, GL 3754.4
REQUEST FO	R APPROVAL TO: SUBSEQUENT REPORT OF:	ND 0201.0, QL 0704.4
TEST WATER		•.
FRACTURE TE		i i
SHOOT OR A REPAIR WELL		1
PULL OR ALT		(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE CO		
CHANGE ZON	NES 🔲	
ABANDON*	aguant manage of satting mandusting as	
(other) Jubs	equent report of setting production ca	sing.
including	E PROPOSED OR COMPLETED OPERATIONS (Clearly states that it is estimated date of starting any proposed work. If well is diend and true vertical depths for all markers and zones pertined.	directionally drilled, give subsurface locations and
12-28-83	thru -1-26-84 Drilling. MW 10.5, Vis	65
01-27-84	TD 13750 RU Dresser Atlas and log.	
01 00 04	DII 4 205 to 5 4 (0)	
01-29-84	RU & ran 335 jts 5-1/2" csg as follow	's: 1 quide shoe (0.65'), 1 jt
	17#, S-95, LTC (40.25'), 1 float coll	ar (1.43'), 87 jts 17#, S-95,
	LTC (3534,65'), 189 jts 17#, N-80, LT	C (7918.82'), 1 jt, 17#, N-80,
	LTC Butt X-over (35.81'), 42 jts 17#,	N-80, Butt (1662.83'), 12 jts,
	20#, N-80, LTC (513.31'), 1 jt 20#, N	-80, LTC Cutoff (12.35'), RKB
	26.90'. Total of 13747'. Ran 15 cen	t. Csg set @ 13747'. RU BJ
	Hughes. Cemented w/500 sx Cl "H" + .	2% R-5 + .6% D-19+ 10% salt.
	PD 1:05 AM CST 1-29-84. ND BOP. Cle	
Subsurface Sa	afety Valve: Manu. and Type	Set @ Ft.
18. I hereby o	certify that the foregoing is true and correct	
SIGNED	TITLE Petroleum En	gr. date <u>2-13-84</u>
	ACCEPTED TOTAL CORD.  (This space for Federal or State of	office use)
	$\mathcal{G}_{+}$ , $\mathcal{G}_{-}$	
APPROVED BY	TITLE	DATE
CONDITIONS O	7 AFF MAY 11 11 1984	