

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Nortex Gas & Oil Company
3. ADDRESS OF OPERATOR 79705
One Petr. Center #6, Suite 201, Midland TX
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Subsequent report of setting of intermediate casing.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED
DEC 29 9 41 AM '83
BUREAU OF OIL & GAS
ROSENBLUTH

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/6/83 NU BOP's on 13 3/8" csg head. Test surface casing to 700 psi. Held 30 min. Resume drilling operations.
12/7-14/83 RU & ran 104 jts 8 5/8" csg as follows: 1 float shoe (1.70'), 1 jt 32#, K-55, STC (44.37'), 1 float collar (1.60'), 24 jts 32#, K-55, STC (1036.59'), 47 jts 28# S-80 STC (2043.71'), 1 DV tool (3.65') set @ 1407.38', 32 jts 24#, K-55, STC (1380.48'), RKB 26.90'. Ran 7 cent. & 2 baskets. Csg set @ 4539'. Cmt 1st stage with 810 sx Lite w/2% A-2, + 300 sx C1 "C". Circ 4 hrs. Circ 35 sx cmt from 1st stage to pit. Cmt 2nd stage with 510 sx Lite w/2% A-2 + 100 sx C1 "C". Circ 125 sx to surf. PD @ 4:30 pm 12-14-83.
12/15/83 NU BOP's. Tst csg to 1000#. OK. Drill out DV tool @ 1407'. Tst csg to 1500#. OK. Resume drilling operations. MW 9.4. 7 7/8" hole.
12/16-27/83 Drilling. MW 8.6, Vis 28.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 12-27-83

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 8 1984

Carlsbad
NEW MEXICO

*See Instructions on Reverse Side