N. M. OIL CONS. COMMISSIO P. O. BOX TENT IN TRIPLIC (Other instructions on 1997) reverse side) 28240

Form approved. Budget Bureau No. 42-R1425.

	UNII	LD 3	HAIL	:5	ログロゴン ,
DEPART	MENT	OF	THE	IN	TFRIOR

•	20		025		184	, -
5.	LEASE	Đ	SIGNATIO	MAND	SERIAL	NO.
	811		ACOOL			

DEFACTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.				
GEOLOGICAL SURVEY						NM-45225			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK									
DR	RILL XX	DEEPEN		PLU	JG BAC	к П	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL									
WELL L	WELL XX OTHER			NGLE XX	MULTIPI Zone	LE	8. FARM OR LEASE NAT	46	
2. NAME OF OPERATOR							UNCLE SAM 25 FEDERAL COM		
	NORTEX GAS	AND OIL COMP	PANY				9. WELL NO.		
3. ADDRESS OF OPERATOR							1		
	403 WALL TO	WERS WEST,	MIDL	AND, TEXA	S 7970	1	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (I At surface	Report location clearly as	nd in accordance wi	th any S	tate requireme	nts.*)		UNDES.SOUTH CORBIN MORROW GAS		
1980' FSL AND 660' FWL OF SECTION 25						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo	ue						SEC.25, T.18 S., R.32 E.		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE				12. COUNTY OR PARISH 13. STATE		
10	MILES SOUTH-S	OUTHEAST OF	MALJ	AMAR. NEW	MEXIC	0	LEA	NEW MEXICO)
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		16. NO. OF ACRES IN LEASE 17. NO.			17. No. (OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660		660'	160		TO T	320			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. ROT		20. кота	ARY OR CABLE TOOLS			
		-	13,750		R	ROTARY			
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)						22. APPROX. DATE WO	RE WILL START*	
						UPON APPROVAL			
23.		PROPOSED CASIN	G AND	CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тос	SETTING D	ЕРТН		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48#		47	5 '	SUFF	FICIENT TO CIRCULATE		
12-1/4"	8-5/8"	24# & 28	3#	450			FICIENT TO CIRCULATE		
7-7/8" 5-1/2" 17#		13,75			SACKS				
		,			l				

PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

THIS IS A RE-SUBMITTAL, WITHOUT CHANGE, OF AN APPLICATION APPROVED BY YOUR OFFICE ON MARCH 11, 1982, AND FOR WHICH APPROVAL WAS RESCINDED BY YOUR LETTER DATED MARCH 28, 1983, BECAUSE OPERATIONS WERE NOT TIMELY COMMENCED.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

GAS IS DEDICATED:

OCT 06 1933

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any. 24. OCTOBER 5, 1983 (This space for Federal or State office use)

TITLE Chief BHANK of Fluido ATE 10-20-83

Instructions On Reverse Side

APPROVAL SUBJECT TO -GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS