

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well      gas ☐ well      other Dry Hole
2. NAME OF OPERATOR  
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR  
P.O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr "I"  
AT TOP PROD. INTERVAL: 2230' FSL & 660' FEL  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE  
NMO25497
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jennings "A" Federal
9. WELL NO.  
5
10. FIELD OR WILDCAT NAME  
E. Lusk (Wolfcamp)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T-19-S, R-32-E
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1984
- 4-24: MIRU Caffey Csg. Pullers to P&A/ Install BOP
- 4-25: Nipple dwn well head, NU BOP, Swab tbg dwn, POH w/ 323 jts 2-7/8 tbg and pump. RIH w/ wire line set CIBP to set @ 10,675, dump 4sxs cmt on CIBP
- 4-26: RIH & set Pengo CIBP @ 9800, dump 4 sxs cmt on top CIBP
- 4-27: RIH w/ 2-7/8 tbg open end to 3100
- 4-28: RIH w/ 2-7/8 WS to 9700, load hole w/ 10# Brine salt gel mud, POH w/ 2-7/8 WS, Nipple down BOP & 5 1/2 well head, weld on 5 1/2 lift sub
- 4-29: Rls hyd csg jacks/ work 5 1/2" csg 3 1/2 hr/ ran WL free PT, 100% free 5260'
- 5-1: Jet cut 5 1/2" csg @ 5285'/ POH & LD 121 jts 5 1/2" csg/ RIH w/ 2-7/8 WS to 5332' Spot 45 sx class "C" cmt 5332-5139/ POH to 3300/
- 5-2: Spot 45 sxs class "C" cmt plug 5332-5139, pull tbg to 2,000, WOC 5 hrs, tag cmt plug 5201, pull tbg 4446, mix & pump 50 sxs class "C" cmt plug 4446-4276 Raise tbg to 3000

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dee Ann Kemp TITLE Sr. Acctg. Assist. DATE 5-7-84

Office Seal (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 5-22-84  
CONDITIONS OF APPROVAL, IF ANY:

Jennings Fed A # 5  
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#17 cont:

5-3-: Lower 2-7/8 WS, tag cmt plug @ 4306, raise 2-7/8 WS to 2720, spot 40 sxs cmt plug 2720-2592, raise 2-7/8 WS to 996, spot 40 sxs cmt plug 996-860, raise 2-7/8 WS to 61', spot 15 sxs cmt plug 61' to surface, cln out cellar and weld plate on surface csg, Install marker, Rig down.

(Witness - Walter Coxs - Minerals Management - Hobbs, N.M.)

RECEIVED  
MAY 26 1966  
O.C.C.  
HOBBS OFFICE