

N. M. PUB. LANDS COMMISSION  
P. O. BOX 1861  
HOBBS, NEW MEXICO 88240

Form Approved  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
Sun Exploration & Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. I  
AT TOP PROD. INTERVAL: 2230' FSL & 660' FEL  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other)

SUBSEQUENT REPORT OF:

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5. LEASE

NM 025497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennings "A" Federal

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

E. Lusk (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15, T-19-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

30-025-28441

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\*NOTE: NOTIFY MINERALS MANAGEMENT, HOBBS, NM. PRIOR TO P&A.  
RECEIVED VERBAL APPROVAL 04-02-84 FROM PETER CHESTER, MINERAL MANAGEMENT,  
SANTA FE, NM.

1. MIRU. POH W/RODS & PUMP. INSTALL BOP. LOAD HOLE W/9.5 PPG MUD LADEN FLUID. POH W/2-7/8 TBG.
2. RIH W/5-1/2 CIBP ON WL & SET AT 10,675±. (ABOVE TOP OF WOLFCAMP) DUMP 4 SXS CMT ON TOP OF CIBP.
3. RIH W/5-1/2 CIBP ON WL & SET AT 9800. DUMP 4 SXS CMT ON TOP OF CIBP.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Acctg. Asst.

DATE

April 11, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.

**APPROVED**

MAY 3 '84

ACTING DISTRICT ENGINEER

RECEIVED  
MAY 4 1984  
O.C.D.  
HOBBS OFFICE

Jennings "A" Federal

4. RU CSG JACKS LOCATE FREE POINT OF 5-1/2 CSG, (TOC-6300). CUT OFF CSG AT APPROX. 6000±, POH & LD 5-1/2 CSG.
5. RIH W/2-7/8 TBG TO TOP OF CSG STUB. SPOT 100' CLASS "C" CMT PLUG IN AND OUT OF CSG STUB. PU TBG TO 4300, WOC OVERNIGHT. TAG TOP OF PLUG. PU TBG TO 4450.
6. SPOT 100' CLASS "C" CMT PLUG FROM 4450-4350 ACROSS 8-5/8 CSG SHOE. PU TBG, WOC OVERNIGHT. TAG TOP OF PLUG. PU TBG TO 2716.
7. SPOT 100' CLASS "C" CMT PLUG INSIDE 8-5/8 CSG FROM 2716-~~26~~16, (TOP OF TANSIL-2666). PU TBG TO 1000.
8. SPOT 100' CLASS "C" CMT PLUG FROM 1000-900, (TOP OF RUSTLER 1076). POH.
9. SPOT 50' CLASS "C" CMT PLUG AT SURFACE. PLACE PERMANENT MARKER. CLN UP LOC.