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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator C.W. Trainer		
Address P.O. Box 571, Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Retest well thru 2 7/8" tubing and show gas connection.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dorothy	Well No. 1	Pool Name, Including Formation EK Bone Springs	Kind of Lease State, Federal or Fee Federal NM	Lease No. 19448
Location				
Unit Letter P ; 554 Feet From The South Line and 554 Feet From The East				
Line of Section 25 Township 18South Range 33East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Maljamar, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 25	Twp. 18S	Rge. 33E	Is gas actually connected? Yes	When April 30, 1984

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded 10-31-83	Date Compl. Ready to Prod. 4-17-84		Total Depth 10,510'		P.B.T.D. 10,040'				
Elevations (DF, RKB, RT, GR, etc.) 3855.1	Name of Producing Formation Bone Springs		Top Oil/Gas Pay 9,452'		Tubing Depth 9,404'				
Perforations 9452'-56'; 9462'-66'; 9472'-78'; 9482'-86'; 9494'-9500'; 9508'-16'				Depth Casing Shoe 10,400'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		370'		475 class C				
12 3/4"	8 5/8"		3,691'		1300 HL & Neat				
7 7/8"	5 1/2"		10,040'		475 50/50 Pozmix				
		2 7/8" tubing		9,406'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-17-84	Date of Test 4-26-84	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 150#	Casing Pressure	Choke Size 26/64"
Actual Prod. During Test 372 BO	Oil-Bbls.	Water-Bbls. 0	Gas-MCF 420

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chantel M. Hicks  
(Signature)  
Agent  
(Title)  
5-1-84  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAY 3 1984, 19\_\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

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