SANTA FE		REQUEST FOR ALLOWABLE	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
AND OFFICE			
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
MEWBOURNE OIL (
Address			
	, TYLER, TEXAS 75711		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well (XX) Recompletion	Change in Transporter of: Oil Dry Go		
Change in Ownership	Casinghead Gas Conde	「「」	
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND	Well No. Fool Name, Including F	ormation Kind of Lease	• Eederal NM-4600
Federal "E"	8 Querecho Plain Associat	ed State, Federa	NM-4609
Location		(())	To a f
Unit Letter <u>H</u> ; <u>16</u>	50 Feet From The North Lir	e and660 Feet From '	The <u>East</u>
Line of Section 27 To	ownship 18 South Range 3	2 East , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS Address (Give address to which approv	ved copy of this form is to be sent)
Phillips Petroleum Com		P. O. Box 791, Midland,	
	singhead Ger Warn or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
Phillips Petroleum Com	pany GPM Gas Corporation	1999 Box 791, Midland,	Texas 79702
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Pge. H 27 18S 32E	Is gas actually connected? What Yes	en
	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi	1 1	X	
Date Spudded 1/12/84	Date Compl. Ready to Prod. 2/23/84	Total Depth 4325	Р.в.т.д. 4282'
Elevations (DF, RKB, RT, GR, etc.,	4	Top Oll/Gas Pay	Tubing Depth
Destautions	3752' Penrose & Queen		4232 1 Depth Casing Shoe
Penrose - 41	70-98' & Queen - 3934	68 '	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
12-1/2''	8-5/8"	1212'	400 FSL & 200 Class "C"
7-7/8"	4-1/2"	4325'	700 lite & 300 Class "C"
4-1/2"	2-3/8''	4232'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Preducing Notrod (Flow, pump, gas lij	(i, eic.)
Date First New Oil Run To Tanks	Date of Test	Pumping	
2/25/84	2/28/84 Tubing Pressure	Casing Pressure	Choke Size
24 hrs.		25#	
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF
	18	70	14
040 WELT			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate
Testing Method (pitot, back pr.)	Tubing Press_c (Shut-in)	Casing Pressure (Shut-in)	Choke Size
rearried manuer throut each hit.			
CERTIFICATE OF COMPLIAN	CE	11	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JEERY SEXTON DISTRICT I SUPERVISOR	
(/ 1 -)	11	
A. I. X	, /	This form is to be filed in a	compliance with RULE 1104.
Cherfor trompose		is a set of allowable for a newly drilled or deepened	
(Signayurg)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
/ // Exploration Secretary		All sections of this form must be filled out completely for allow-	
(Tille)		able on new and recompleted wells.	
March 26, 1984		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(D	alej	Separate Forma C-104 mus	t be filed for each pool in multiply
		completed wells.	

,

RECEIVED MARO 2.9 1984 PR 4 1984 MARO 2.9 1984 PR 4 1984