

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

NM-4609

IF INDIAN, ALLOTTEE OR TRIBE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mewbourne Oil Company	8. FARM OR LEASE NAME Federal "E"
3. ADDRESS OF OPERATOR P.O. Box 7698 Tyler, Texas 75711	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 330' FEL	10. FIELD AND POOL OR WILDCAT Querecho Plains Queen
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T18S R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3742.3 GR	12. COUNTY OR PARISH 13. STATE Lea N.M.

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS

#### SUBSEQUENT REPORT OF:

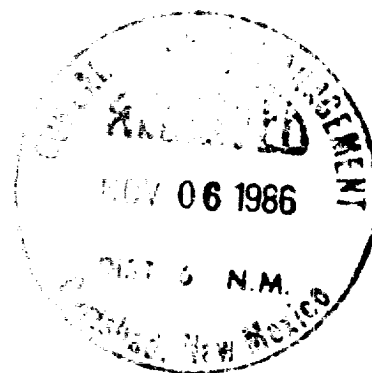
WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
CORRECTION	

(Other) Convert to SWD \*

\*Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Propose to dispose of Upper Bone Spring and Queen-Penrose produced water through existing Queen and Penrose perforations (3875'-3906' and 4128'-4152'). Injection through plastic coated 2-3/8" tubing, beneath a packer set at 3800'. Average and maximum injection rates--200 BPD and 300 BPD. Average and maximum injection pressures--1800 psig and 2500 psig. See attachments for detailed wellbore schematic and data on offsets. Conversion to take place immediately upon approval.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Mark E Brown*

TITLE

Engineer

DATE

11/05/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-7-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Subject to  
Like Approval  
by State