

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Mewbourne Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 330' FEL At top prod. interval reported below At total depth Same							
14. PERMIT NO. _____ ISSUED _____							
5. LEASE DESIGNATION AND SERIAL NO.		NM-4609					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____							
7. UNIT AGREEMENT NAME _____							
8. FARM OR LEASE NAME Federal "E"							
9. WELL NO. 9							
10. FIELD AND POOL, OR WILDCAT Querecho Plains-Queen Associated							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28-18S-32E							
12. COUNTY OR PARISH Lea				13. STATE N.M.			
15. DATE SPUDDED 1/21/84		16. DATE T.D. REACHED 1/28/84		17. DATE COMPL. (Ready to prod.) 3/1/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3752', DF 3750.5', GL 3742'	
20. TOTAL DEPTH, MD & TVD 4294'		21. PLUG, BACK T.D., MD & TVD 4243'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen - 3875-3906' & Penrose 4128-52'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity, Guard-Forxo & Computer Analyzed						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		1214'		12-1/2"	
4-1/2"		10.5#		4290'		7-7/8"	
						CEMENTING RECORD	
						400 sxs lite & 200 sxs Class "C"	
						550 sxs lite & 300 sxs Class "C" Neat	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		4204'					
31. PERFORATION RECORD (Interval, size and number)							
Queen - 3875-3906' - 30 holes Penrose - 4128-52' - 19 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				SEE ATTACHMENT			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/1/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/3/84		HOURS TESTED 24 hrs		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW, TUBING PRESS. ---		CASING PRESSURE 25#		CALCULATED 24-HOUR RATE --		OIL—BBL. 30	
						GAS—MCF. 25	
						WATER—BBL. 112	
						OIL GRAVITY-API (CORR.) 38.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Treatment of Perforations & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Exploration Secretary				DATE 3/26/84	

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

RECEIVED
MAY 9 1984
HOLLOMAN OFFICE