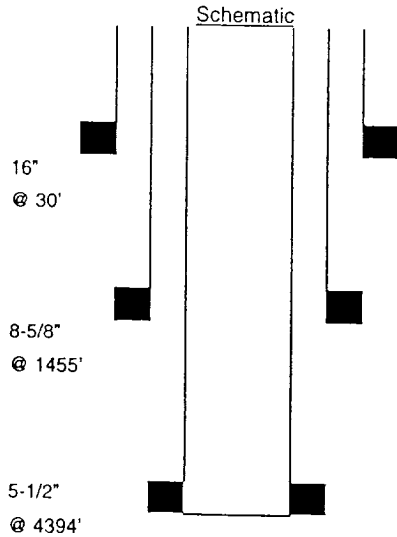


INJECTION WELL DATA SHEET

Operator Occidental Permian Limited Partnership		Lease North Hobbs G/SA Unit			County Lea
Well No. 30-223	Footage Location 1770' FNL & 2405' FWL	Section 30	Township 18-S	Range 38-E	Unit Letter F



<u>Surface Casing</u>		<u>Tubular Data</u>	
Size	16"	Cemented with	N/A sxs.
TOC	N/A	Determined by	N/A
Hole size _____			
<u>Intermediate Casing</u>			
Size	8-5/8"	Cemented with	650 sxs.
TOC	SURF	Determined by	CIRC
Hole size _____			
<u>Long string Casing</u>			
Size	5-1/2"	Cemented with	250 sxs.
TOC	2496'	Determined by	CBL
Hole size _____			
<u>Liner</u>			
Size	_____	Cemented with	_____ sxs.
TOC	_____	Determined by	_____
Hole size _____			
Total depth		4397'	

Injection interval
Approx. 4000 feet to TD

Completion type Perforated Casing

Tubing size 2-7/8" lined with Duoline (Fiberglass liner) set in a
Guiberson – Uni VI packer at Within 100 feet of the top perf.
(brand and model)

Other Data

- Name of the injection formation San Andres
- Name of field or Pool Hobbs; Grayburg – San Andres
- Is this a new well drilled for injection? Yes ☐ No ☒
If no, for what purpose was the well originally drilled? Producer
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil and gas zones (pools) in this area.
Byers (Queen), +/- 3680'; Glorieta, 5300'