

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28555

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well

UNIT LETTER F, 1770 FEET FROM THE NORTH LINE AND 2405 FEET FROM

THE WEST LINE, SECTION 30 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3650.6' GL; 3660.6' DF

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Farm or Lease Name

SECTION 30

9. Well No.

223

10. Field and Pool, or Wildcat

HOBBS (G/SA)

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER COMPLETED AS A SAN ANDRES PRODUCER ☒

OTHER ☐

NSL-1749

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

3-17 to 3-20-84: Drilled out DV tool @ 3910' and cleaned out to 4321'. Pressure tested 5-1/2" csg to 1000#. Held OK.

3-21-84: Ran a CBL/VDL/CCL/GR log from 4213' to surface. Ran CET/GR log from 4313' to 3300'. Spotted 200 gals 15% HCl-NEA from 4280' to 4080'. Perf'd from 4248' to 4280' (8 holes).

3-22-84: Acidized perf's 4248'-4280' w/1200 gals 15% HCl-NEA.

3-24-84: Installed production equipment to pump until well stabilized.

4-17-84: Pulled rods & pump. Killed well w/ produced water. Set a RBP @ 4242'. Pressure tested RBP to 500#. Held OK.

4-18-84: Spotted 200 gals 15% HCl-NEA from 4221' to 4031'. Perf'd from 4190' to 4231' (14 holes).

4-19-84: Acidized perf's 4190'-4231' w/2100 gals 15% HCl-NEA.

(CONTINUED ON REVERSE SIDE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED A. J. Fore A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE NOVEMBER 21, 1984

ORIGINAL SENT

NOV

APPROVED BY

TITLE

DATE

- 4-23-84: Installed production equipment to pump until production stabilized.
- 5-23-84: Pulled rods & pump. Killed well w/ produced water. Latched onto RBP @ 4238 and reset @ 4184'. Pressure tested RBP to 500#. Held OK.
- 5-24-84: Spotted 200 gals 15% HCl-NEA from 4172' to 3972'. Perf'd from 4139' to 4172' (10 holes).
- 5-25-84: Acidized perf's 4139' - 4172' w/1500 gals 15% HCl-NEA.
- 5-26-84: Installed production equipment to pump until production stabilized.
- 6-29-84: Pulled rods and pump. Killed well w/ produced water.
- 6-30-84: Retrieved RBP @ 4177'. Installed production equipment and started well to pump.