5. LEASE

NM-0245247

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	McElvain
well kx well other AUGUS	9. WELL NO.
2. NAME OF OPERATOR	3 -
C. W. Trainer	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	EK Bone Springs
P. O. Box 763, Hobbs, NM 88241	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17- below.)	
AT SURFACE: 766' FSL + 731' FWL of Sec. 30.	Sec. 30, T18S R34E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-025-28557
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3865.6 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
Spud 12:30 AM 7/18/84. Cemented 13 3/8" 54.5 370 sacks. Circulated 80 sacks. Plug down 6	5# J-55 casing at 352' with 6:00 AM 7/19/84. WOC 18 hours.
Tested casing with 500# for 30 minutes, test	O. K.
Cemented 8 5/8" 24# & 32# J-55 casing at 3710) with 750 sacks B-J diamix
F & 250 sacks lite cement 2% calcium chloride	e. Cement did not circulate.
Plug down 12:00 noon 7/25/84. Found top ceme	ent behind pipe at 180'.
Cemented to surface thru 1" with 100 sacks lite cement. WOC 13 1/4 hours.	
Pressure tested casing with 1000# for 30 minutes, test 0. K.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Agent TITLE Agent	DATE 8/6/84
またさまたいけい とだり DEで作品 Space for Federal or State off	ice use)
APPROVED BY	DATE
AUG 1 0 1984	