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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. LG 1543	
2. Name of Operator Cities Service Oil and Gas Corporation		7. Unit Agreement Name	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		8. Form or Lease Name State DW	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>18S</u> RGE. <u>33E</u>		9. Well No. 1	
		10. Field and Pool, or Wildcat Wildcat (Bone Springs)	
15. Date Spudded 1-31-84		16. Elevations (DF, RKB, RT, GR, etc.) 4097' GR	
16. Date T.B. Reached 4-1-84		17. Date Compl. (Ready to Prod.) 4-17-84	
17. Date Compl. (Ready to Prod.) 4-17-84		18. Elev. Casinghead 4097'	
20. Total Depth 11094'		21. Plug Back T.D. 9863'	
22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - T.D. 11094'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8803 - 8883' - Bone Springs		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CN-LD, BHCS, DLL-MSFL and Deviation Survey		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13-3/8"	48 & 61#	500'	17-1/2"
8-5/8"	24 & 32#	5283'	11"
5-1/2"	17#	10866'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
600 sacks		Circulated	
4105 sacks		Circulated	
950 sacks		6490'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	8693'	
2-7/8"	8701'		
31. Perforation Record (Interval, size and number)			
2 SPF @ 8803, 8804, 8805, 8822, 8826, 8829, 8833, 8836, 8837, 8842, 8850, 8855, 8859, 8863, 8870, 8875, 8876 and 8883' (Total of 36 holes, 0.50" Dia. & 23" Pen.)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8803 - 8883'		2500 gals 15% HCL acid	
33. PRODUCTION			
Date First Production 4-15-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 4-17-84	Hours Tested 24	Choke Size 24/64"	Prodn. Per Test Period
			Oil - Bbl. 1026 Gas - MCF 820 Water - Bbl. 25 (load) Gas - Oil Ratio 799
Flow Testing Press. 540#	Casing Pressure packer	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) 40.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By S. C. Nichols
35. List of Attachments Above listed logs and Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Elmer Stutz</u>		TITLE <u>Reg. Ovr. Mgr. - Prod.</u> DATE <u>4-18-84</u>	