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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1543	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name State DW	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM THE <u>east</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat (Wolfcamp)	
15. Elevation (Show whether DF, RT, GR, etc.) 4096.6 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11,094' Dolomite and Shale. Waiting on completion unit. Drilled 7-7/8" hole from 5283' to a T.D. of 11,094' in Dolomite and Shale. Ran and set 280 jts. (10,838.50') of 5-1/2" OD 17# casing at 10,866' and cemented with 950 sacks of Class H 50/50 Pozmix A with 2% gel, 3# salt and 0.3% Halad 22 cement. P.D. at 0945 MST on 4-4-84. Bumped float with 2000#. Float held OK. PU BOP's. Set slips. CO casing. WOC 8 hours. Ran temperature survey. TOC at 6490'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Region Operations Manager-Prod.</u>	DATE <u>4-5-84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

APR 10 1984

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O.C.D.  
HOBBS OFFICE