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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 1543

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4096.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 500' Red Beds. Prep to drill ahead. MIRU a rat hole rig and spudded a 18" hole @ 1330 MST on 1-31-84 and drill to a T.D. of 40' in surface rock. Reamed the 18" hole to a 24" hole and ran and set 20" conductor pipe to 40' and cemented to surface w/3 yds of redmix cement. MIRU a rotary and spudded a 17.5" hole @ 2130 MST on 2-14-84 and drilled to a T.D. of 500; in Red Beds. Ran and set 2 jts. (57.61') 13-3/8" OD 48#, 10 jts. (410.38') 13-3/8" OD 61# and 1 jt. (38.95') 13-3/8" OD 68# casing @ 500' and cemented w/ 400 sacks of TLW w/2% CaCl₂ + 1/4# Flocele & 5# Gilsonite/sack + 200 sacks of Class C w/2% CaCl₂ cement. PD @ 0545 MST on 2-16-84. Circulated 100 sacks of cement to surface. WOC 24 hrs. NU BOP'S. Tested BOP'S and 13-3/8" casing to 800# for 30 min. - OK. NMOCD was notified but did not witness cementing job.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Region Opr. Mgr. - Prod.</u>	DATE <u>2-22-84</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE _____	DATE <u>FEB 29 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
FEB 28 1984
O.C.D.
HOBBS OFFICE.