STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
GAS	
OPERATOR	
PRORATION OFFICE	

I.

Operator Zia Energy, Inc.

Address P.O. Box 2219, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

[ ] New Well
[X] Recompletion
[ ] Change in Ownership

Change in Transporter of:
[ ] Oil
[ ] Casinghead Gas
[ ] Dry Gas
[ ] Condensate

Other (Please explain)

Notice of connection for casinghead g

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No
State "B"	1	Foster San Andres	State	V-80?

Location

Unit Letter __G__ ; __1980__ Feet From The __North__ Line and __1980__ Feet From The __East__

Line of Section __36__ Township __18 South__ Range __38 East__ , NMPM, __Lea__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P.O. Drawer 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Phillips 66 Natural Gas Company EFFECTIVE: February 1, 1992 enbrook, Odessa, Tx 79762	GPM Gas Corporation

	Unit	Sec.	Twp.	Rge	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	G	36	18S	38E	Yes	10/25/88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. J. Nelson
(Signature)

Engineer
(Title)

12/8/88
(Date)

OIL CONSERVATION DIVISION

APPROVED _____ , 19 ___

DEC 1 2 1988

BY ~~ORIGINAL SIGNED BY JERRY SEXTON~~
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multip completed wells.

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
	X					X		X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/29/84	5/5/88	8000'	5950'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3599.3' GR	San Andres	4480'	4800'

Perforations		Depth Casing Shoe
4480' – 4498' 19 Holes		8000'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	408'	400 sx – circ
11"	8 5/8"	4000'	1500 sx – circ
7 7/8"	5 1/2"	8000'	800 sx – TOC 3950'
	2 7/8"	4800'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/5/88	5/8/88	Pump	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	20 psi	20 psi	–

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
71 bbls	6 bbls	65 bbls	50 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size