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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-803	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "B"
9. Well No.
1
10. Field and Pool, or Wildcat
Foster San Andres

2. Name of Operator	
Zia Energy, Inc.	
3. Address of Operator	
P.O. Box 2219, Hobbs, NM 88240	

4. Location of Well	
UNIT LETTER <u>G</u>	LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>18S</u> RGE. <u>38E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/29/84	6/20/84	5/5/88	3599.3 GR	3599.3
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8000	5950'			0-8000

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforated from 4480' to 4498' w/19 holes San Andres
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run	
CNL/FDC, DI/SFL	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	408	17 1/2	400sx Circ	None
8 5/8	24 & 32	4000	11	1500sx Circ	None
5 1/2	15.5 & 17	8000	7 7/8	800sx TOC 3950'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4800'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4480' - 4498' 19 holes		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Trt w/2000 gals 15% NEFE Acid and 30 bal sealers</td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Trt w/2000 gals 15% NEFE Acid and 30 bal sealers	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
Trt w/2000 gals 15% NEFE Acid and 30 bal sealers							

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/6/88		Pumping w/ 2 1/2" X 1 1/2" X 16' pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/8/88	24	-		6.0	50.0	65	8,333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	20 psi		6.0	50.0	65	29.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>M. J. Nelson</u>	TITLE <u>Engineer</u>	DATE <u>6/29/88</u>

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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1853
T. Salt 1943
B. Salt 2896
T. Yates 3020
T. 7 Rivers N.P.
T. Queen 3950
T. Grayburg N.P.
T. San Andres 4459
T. Glorieta 5846
T. Paddeck 6163
T. Blinbry 6327
T. Tubb 6973
T. Drinkard 7338
T. Abo 7604
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....
No. 5, from.....to.....
No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1853	1853'	Shale & red beds				
1853	1943	90'	Anhydrite				
1943	2896	953'	Salt & gypsum				
3020	3950	930'	Sand, salt, gypsum, LS.				
3950	4459	509'	SH, red bead, LS.				
4459	5846	1387'	Shale, LS. & Dolomite				
5846	6163	317'	Dolomite				
6163	6327	164'	Dolomite & LS.				
6327	6973	646'	Dolomite & LS.				
6973	7338	365'	Sand, LS. & dolomite				
7338	7604	266'	LS & Dolomite				