

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. V - 803	
7. Unit Agreement Name	
8. Farm or Lease Name State "B"	
9. Well No. 1	
10. Field and Pool, or Wildcat Foster San Andres	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Zia Energy, Inc.		
Address of Operator P.O. Box 2219, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18 South</u> RANGE <u>38 East</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3599.3' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up on 4/30/88. Set CIBP at 5950'. Dumped 20' of cement on BP.  
Perforate from 4480' to 4498' w/ 19 holes.  
Ran 2 7/8" tubing with a packer. Set packer at 4400'. Acidized perms W/ 2000 gal. 15% HCL using 30 ball sealers. Trt at 3 BPM W/ max 4200 PSI. ISDP Vac. Swab test for 6 hrs. Pulled tubing removed packer. Reran tubing to 4800'.  
Ran 2 1/2" x 16' x 1 1/2" pump W/ 7/8" rods. Installed pumping unit & gas engine.  
Placed well on production to recover load and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. J. Nelson TITLE Engineer DATE 6/22/88  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
TITLE \_\_\_\_\_ DATE JUN 22 1988  
6-OF APPROVAL, IF ANY: \_\_\_\_\_