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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-4-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
V-803

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
—

8. Farm or Lease Name
State H.S.

2. Name of Operator
Morris R. Antweil

9. Well No.
1

3. Address of Operator
P. O. Box 2010

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM **East** LINE OF SEC. **36** TWP. **18S** RGE. **38E** NADP. **Lea**

11. County
Lea

15. Date Spudded **5/29/84** 16. Date T.D. Reached **6/20/84** 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, R&B, RT, GR, etc.) **3599.3 GR** 19. Elev. Casinghead **3599.3**

20. Total Depth **8000** 21. Plug Back T.D. **6200'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools **0-8000** Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
Dry Completion Temporarily Abandoned

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC, DI/SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	408	17 1/2	400sx Circ	None
8 5/8	24 & 32	4000	11	1500sx Circ	None
5 1/2	15.5 & 17	8000	7 7/8	800sx TOC 3950'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)
See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached sheet	

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) **Shut In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
No test							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Perforation record, logs, deviation summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jim Miller* TITLE **Agent** DATE **12/31/85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1853	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1943	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2896	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3020	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ N.P.	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3950	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ N.P.	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4459	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5846	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6163	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 6327	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6973	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7338	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7604	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1853	1853'	Shale & red beds				
1853	1943	90'	Anhydrite				
1943	2896	953'	Salt & gypsum				
3020	3950	930'	Sand, salt, gypsum, LS.				
3950	4459	509'	Sh, red bead, LS.				
4459	5846	1387'	Shale, LS. & Dolomite				
5846	6163	317'	Dolomite				
6163	6327	164'	Dolomite & LS.				
6327	6973	646'	Dolomite & LS.				
6973	7338	365'	Sand, LS. & dolomite				
7338	7604	266'	LS & Dolomite				

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