

Procedure by JSS

FIELD Hobbs

OBJECTIVE: Set CIBP above Blinbry, repair casing leak, RWTP

RESERVOIR DATA

Formation	Top (ft)	BHP (psi)	Anticipated Max. Surf. Pres.	Workover Fluid	H2S (ppm)
Blinbry	5,760	1500 (est)	<1000 psi	2% KCl	27,000

BOP SPECIFICATIONS

Class: III

H2S service equip. req.: YES

PIPE PERFORMANCE

	Burst (w/1.1sf)	Drift	Capacity (bbl/ft)	Depth Set (feet)
Production Tubing: 2-7/8" / 6.4# / J-55	6,600	2.347"	.0058	5617

Work String:

Use Production Tubing

Production Casing:	Burst (w/1.1sf)	Drift	Capacity (bbl/ft)	Depth Set
5-1/2" / 17# / K55	4,836	4.653	.0232	surf - 6969'

NOTE: Notify Shell's Hobbs Office before beginning cementing operations.

PROCEDURE:

1. Before MIRU well service unit, attempt to bleed pressure on surface casing annulus. Report all pressures to the Field Foreman or Subsurface Engineer. Record pressures and bleed down results on the morning report.
2. Test rig anchors per Ops Bulletin #52 and file charts in the field office location.
3. MIRU WSU. Insure well is dead. Kill well as needed with field salt water. Install Class III BOP and test per company guidelines. POH w/ rods. Unset tubing anchor POH with tubing.