

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other _____

2. NAME OF OPERATOR

Exxon Corp.

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2080' FSL & 560' FEL of Sec. 30, (NESE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE DRILLED 3-27-89 16. DATE T.D. REACHED 4-20-89 17. DATE COMPL. (Ready to prod.) 4-7-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR. - 3647 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7300' 21. PLUG, BACK T.D., MD & TVD 6540' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5760 - 5950' Hobbs Blinebry 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	1476	17 1/2	1220 SX CLC	0
10 3/4	45.5, 51	4491	12 1/4	1650 sx CLC	0
5 1/2	17	7000	7 7/8	600 sx CLC	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8	6474 (SN)	

31. PERFORATION RECORD (Interval, size and number)

5760' - 5950'

306 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5760' - 5950'	19278 gal of 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 4-7-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Rod Pump 1 1/2"				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-20-89	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 127	GAS—MCF. 10	WATER—BBL. 20	GAS-OIL RATIO 79
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Plat

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Stephen Johnson

SIGNED

TITLE Administrative Specialist

DATE 5-12-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS
drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SAME				SAME		