H. H. M. TOOS, MENTISSINE P. O. BOY

18. I hereby certify that the foregoing is true and correct

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## Form 9-331 Form Approved. Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE LC-032233(A) DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS Bowers (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME Bowers A Federal gas 1. oil well 🔯 other اامس 9. WELL NO. 38 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Exxon Corporation Attn: M. Kniplind 3. ADDRESS OF OPERATOR Hobbs P. O. Box 1600, Midland, TX 79702 SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 <u>Sec. 30-185-38E</u> AT SURFACE: 560' FEL and 2080' FSL of Sec. 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Lea New Mexico AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3647' GR REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330 PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES **ABANDON\*** DIST. E IS SE (other) Set casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and sive pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface featings and measured and true vertical depths for all markers and zones pertinent to this work.)\* 3-13-84 Set 97 jts 10 3/4"/45.5, 51#/K-55 csg @ 4491' in 12½" hole. Cement w/1650 sx Cl C. Circ 150 sx to reserve. WOC 19½ hrs. before drill out. Test casing to 2000 psi for 30 min. Held OK. Drilled to TD of 7000'. Set 176 jts 5 1/2"/17#/K-55 casing @ 3-22-84 7000' in 7 7/8" hole. DV tool @ 5570. 1st stage cemented w/230 sx Cl C. 2nd stage w/430 sx Cl C. Did not circ. TOC @ 4985'. Cement job witnessed by Walter Cox-BLM. FRR 3-23-84. Subsurface Safety Valve: Manu. and Type \_\_\_ Set @

\_\_\_ DATE \_ ACCIPIED FOR RECORD

\_\_ DATE \_

MAY 1 : 1984

This space for Federal or State office use)

Kinky TITLE \_\_ Unit Head\_