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5 .	LEASE	DESIGNATION			

Form %331 C (Ma; :363)	UNI I DEPARTMENT GEOLOG FOR PERMIT T	Form approved. Budget Bureau No. 42-R1425. 3C-C25-255C 5. LEASE DESIGNATION AND SERIAL NO. LC-032233(A) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK					7. UNIT AGREEMENT NAME
DRIL b. Type of Well	L XX	DEEPEN	PLUG BAC	K []	
OIL XX GAS WELL		S	SINGLE MULTIP	LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Bowers A Federal
	ation Attn: Me	lba Knipling			9. WELL NO.
3. ADDRESS OF OPERATOR	Widled Tea	70702			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Rep), Midland, Tex port location clearly and	in accordance with any	State requirements.*)		Hobbs
At surface	080' FSL of Sec	•			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone					AND SURFEI VA AREA
 - -					Sec. 30-18S-38E 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AN		REST TOWN OR POST OFFI	CR*		
6.6 miles NW 15. DISTANCE FROM PROPOS LOCATION TO NEAREST	from Hobbs	1;no 16. N	O. OF ACRES IN LEASE	17. NO.	Lea New Mexico OF ACRES ASSIGNED
	NE, FT. unit line, if any, 560		300	тот	See below
(Also to nearest drlg. 18. DISTANCE FROM PROPO			PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	Ione	7300'		Rotary
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)			•	22. APPROX. DATE WORK WILL START*
3647 '					Dec. 1983
23.	F	PROPOSED CASING AN	D CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Ī	QUANTITY OF CEMENT
26"	20"	9434	40'		25 sx Redimix
17 1/2"	13 3/8"	61 <i>i</i> ‡	1450'		750 sx Circulate
12 1/4"	10 3/4"	45.5#	4500'		675 sx circulate
7 7/8"	5 1/2"	' 1 <i>7≠</i> ⊧			//O - m! 1 1 1 1 1
	<i>y</i> -, -	1 /	7300'	1	460 sx Tieback to inter
	3 1,1	1 /	7300'	1	mediate
well will be Hobbs-Blineb Hobbs-Drinkar	Federal #38 is plugged and ab	s a replacement pandoned.		s A Fe	
well will be Hobbs-Blineb Hobbs-Drinkar	Federal #38 is plugged and abry-40 acres	s a replacement pandoned.		s A Fe	mediate
well will be Hobbs-Blineby Hobbs-Drinkay Hobbs-Paddock IN ABOVE SPACE DESCRIBE ZONE. If proposal is to depreventer program, if any	Federal #38 is plugged and about plugged and about plugged and about plugged and about plugged acres (Glorieta)-40	s a replacement pandoned.) acres	well for Bower	resent pro	mediate deral #1. The #1
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APPROVAL SUBJECT TO ANY CHERAL REQUIREMENTS AND CHECIAL STIPULATIONS

RECEIVED

JAN 26 1984

Podus States