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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HQ
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 5
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3979.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 4/5/87. Set cement retainer at 9000' and pump 500 sacks cement. Run bit and drill cement and retainer to 10,344' and pressure test casing. Run casing guns and perforate the Wolfcamp from 10,666' to 10,700' with 4 JSPF. Run packer and set at 10,579'. Acidize from 10,666' to 10,700' with 5000 gallons of 15% HCl. Pull tubing and packer. Install pumping equipment and RD and MOSU 4/10/87 and return well to production.

PPWO: 1 BOPD, 1 BWPD, 1 MCFD  
PAWO: 0 BOPD, 520 BWPD, 1 MCFD

cc Ellis SI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. M. Mitchell</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>11/5/87</u>
APPROVED BY <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>11-10-87</u>

CONDITIONS OF APPROVAL, IF ANY:

2A airstrip AS. E  
11-10-87  
T.H. Ellis

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NOV 9  
1987  
CITY OF  
HOUSTON