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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-3674
7. Unit Agreement Name
8. Farm or Lease Name State HQ
9. Well No. 5
10. Field and Pool, or Wildcat Airstrip Bone Springs
12. County Lea
13. Elev. Casinghead
25. Was Directional Survey Made No
Was Well Cored No

1a. TYPE OF WELL			
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator AMOCO PRODUCTION COMPANY			
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240			
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>18-S</u> RGE. <u>34-E</u> NMPM			
15. Date Spudded 3-19-84	16. Date T.D. Reached 4-19-84	17. Date Compl. (Ready to Prod.) 8-4-84	18. Elevations (D.F., RKB, RT, GR, etc.) 3979.6' GR
20. Total Depth 10896'	21. Plug Back T.D. 10812'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-TD Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 9148'-9355' Bone Springs			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Spectral Natural Gamma Log, Compensated Density Dual Spaced Neutron Log, Compensated Spectoral Natural Gamma Log, Computer Analyzed Log, Dual Guard-Foxo Log			
28. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	318'	17.5"		
8-5/8"	24#	4015'	11"		
5-1/2"	17#	10896'	7-7/8"	(see attached)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	10,364'
						PACKER SET

31. Perforation Record (Interval, size and number) 10272'-10344' w/4' SPF 9288'-9335' w/4' SPF 9186'-9202' w/4' SPF 9148'-9169' w/4' SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED (see attached)
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33. PRODUCTION							
Date First Production 5-4-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow test				Well Status (Prod. or Shut-in) producing	
Date of Test 8-3-84	Hours Tested 24	Choke Size	Prod'n. For Test Period Oil - Bbl. 282	Gas - MCF 70	Water - Bbl. 0	Gas - Oil Ratio 248	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Warren Petroleum Company	Test Witnessed By
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35. List of Attachments Inclination Report. Logs mailed.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bonita Cable</u>	TITLE <u>Administrative Analyst</u>	DATE <u>8-9-84</u>

0+5-NMOCD, H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Mesa 1-Bass
1-TXO, Mid 1-TXO, Dall 1-Superior, Hou 1-Pacific 1-Southland 1-Texas

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4610'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 5714'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7754'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10566'	T. 3rd BS SN _____ 10346'	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd BS SN _____ 9335'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 1st BS SN _____ 9060'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1372	1372	Red Bed				
1372	2740	1368	Red Bed & Anhydrite				
2740	3823	1083	Anhydrite & Salt				
3823	4072	249	Anhydrite & Lime				
4072	5131	1059	Lime & Shale				
5131	6529	1398	Dolomite & Shale				
6529	7035	506	Dolomite, Shale & Sand				
7035	9829	2794	Lime & Shale				
9829	10900	1071	Dolomite & Shale				

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AUG 20 1984

O.C.C.
HOBBS OFFICE