

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILZ	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-3674

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Airstrip Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER completion operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump test apx 18 days. Last 24 hrs pump 2 BO, 0 BW and 0 MCF. MISU 7-20-84. Ran rods and pump. Install blowout preventer. Release tubing anchor. Pull tubing and anchor. Ran packer and set at 9038'. Ran seating nipple and tubing to 4550'. Ran Base temp survey. Frac with 29,000 gals gelled 2% KCL FW and 15,000 gals CO2 with 1500# 100 mesh sand and 81,000# proflow with 1500 gals diesel. Flush with 1485 gals gelled 2 % KCL FW and 741 gals CO2. Ran after frac survey. Release packer and POOH. Load tubing and packer and ran bit and drill collar. Tagged sand at 9956'. Drill out from 9956'-10,186'. Drill out cast iron bridge plug from 10,186'-10,203'. Pushed cast iron bridge plug to 10,810'. POOH with tubing, drill collar, bit. Ran seating nipple, tubing and tubing anchor. Tubing landed at 10,364'. Installed pump equipment. MOSU 1-31-84. Began pump testing.

0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-Mesa 1-TX0, Mid 1-TX0, Dall 1-Bass 1-Superior, Mid 1-Superior, HOU 1-Pacific 1-Southland 1-Texas Eastern.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 8-4-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG - 7 1984