

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Free ☐

5. State Oil & Gas Lease No.  
L-3674

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "HQ"
3. Address of Operator P.O. Box 68 Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER J 1980 South 1980 East 26 18-S 34-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Airstrip Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3979.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed well and pulled tbg and pkr. RIH with tbg, tbg. anchor (9077.26') and seating nipple (9732'). Ran rods and pump, tested pump to 500 psi, tested OK. Pump tested apx. 7 days, last 24 hrs pumped 4 BO, 0 BW, and 0 MCF. MISU 6-19-84 and pulled rods, pump and tbg. Ran cmt. retainer and tbg. Set retainer at 9042'. Squeezed with 300 sxs Class 'H' cmt w/add., tailed in with 100 sxs 'H' neat cmt. Displaced cmt. and reversed out 19 sxs. Drilled out to 9364', tested csg. to 1000 psi for 30 min, tested OK. Circulated csg. with 10# brine and pulled tbg. Perfed 9148-69, 9186-9202, and 9288-9335 w/4SPF using a 3-1/8" csg gun. Set pkr. at 9350' and spotted 240 gals of 15% acid. Pulled tbg and set pkr. at 9050'. Acidized 9148-9335 with 9000 gals 15% acid w/add. Swabbed back load, released pkr. and pulled tbg. Ran seating nipple, tbg, and tbg anchor. Seating nipple landed at 9359', tbg anchor at 9040'. Ran rods and pump and tested pump to 300 psi, tested OK. MOSU 6-30-84 and began pump testing. Currently pump testing.

0+5 NMCD, H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC  
1-Mesa 1-TX0, Mid 1-TX0, Dallas 1-Superior, Mid 1-Superior, Hou 1-Bass,  
1-Pacific 1-Southland 1-Texas Eastern

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Ass't Admin. Analyst DATE 7/27/84

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE JUL 31 1984

CONDITIONS OF APPROVAL, IF ANY: