

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Free ☐  
5. State Oil & Gas Lease No.  
L-3674

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "HQ"
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Springs Airstrip Upper Bone
15. Elevation (Show whether DF, RT, GR, etc.) 3979.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested 3 days, moved off service unit and shut in. Ran dip-in BHP survey, pulled up bombs and left shut-in. BHP 1555 psi at 10,300'. Swabbed for 3 days, last 14 hrs. recovered 152 BNO and 0 water. Moved in service unit and loaded tbg. with 65 bbls 2% KCl water. Removed tree and installed BOP. POH with tbg. and pkr. Ran CIBP, set at 10,200'. Pressure tested CIBP to 1000 psi, tested OK. Capped CIBP with 35' of cmt. and POH. Ran 3-1/8" csg. gun and perfed Bone Springs intervals 9148'-69', 9186'-9202', and 9288'-9335' w/4 JSPF. POH with wireline and ran RBP, pkr., and tbg. RBP set at 9441' and pkr. set at 9232'. Pulled tbg. and set pkr. at 8983'. Ran base GR/Temp survey lowered tbg. and set pkr. at 9231'. Spotted acid to pkr. and pumped 5000 gals. of 15% HCl acid w/additives, 200 gals. gelled brine and 200 lbs. rock salt. Tagged acid with RA material and flushed with 82 BFW containing 2% KCl. Ran after acid survey. Released pkr., lowered tbg., and set pkr. at 8983'. Opened by-pass, broke circulation and spotted acid to pkr. Acidized the interval 9148'-9202' with 4,000 gals. acid. Ran after acid survey. Released pkr., latched onto RBP and POH with tbg., pkr., and RBP. RIH with pkr., seating nipple, and tbg. Tested tbg. to 8000 psi. Set pkr. at 9020'. Removed BOP and installed tree. Tested tree to 5000 psi. Swabbed 8 hrs. and well started to flow. Presently flow testing. ★→

O+5 NMOC, H 1-J. R. Barnett, Hou, Rm 21.156 1-F. J. Nash, Hou Rm 4.206 1-GCC 1-Mesa 1-Bass 1-TXO, Mid 1-TXO, Dal 1-Superior, Mid 1-Superior, Hou 1-Pacific Lighting 1-Southland Royalty

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Ass't Admin. Analyst DATE June 1, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

JUN 1 1984

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

O.C.D.  
HOBBS OFFICE