

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
L-3674	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State HQ
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240		9. Well No. 5
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Airstrip Lower Bone Spgs
15. Elevation (Show whether DF, RT, GR, etc.) 3979.6' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CONS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4/24/84, ran bit, drill collars and tbgs. Tagged at 7271 and tested csg. to 1000 psi, tested OK. Ran tubing and drilled cement and DV tool to 10812. Circulated and tested csg. to 1000 psi for 30 min., tested OK. Displaced hole with 10# brine and POH. Milled out DV tool and POH. Ran Borehole Gravimeter 8000'-10812 and ran cement Bond Log 7500' - 7100' x 10809-9000'. Perfed 10272-10344' w/4SPF. Ran pkr. and seating nipple. Packer set at 10148' and seating nipple set at 10141'. Removed blow out preventer and installed tree. Began flow testing.

0+5 NMOCD,H 1-J.R.Barnett, Hou Rm 21.156 1-F.J.Nash, Hou Rm 4.206 1-GCC 1-Mesa
1-Bass 1-TXO, Mid 1-TXO, Dallas 1-Superior, Mid 1-Superior, Hou
1-Pacific 1-Southland Royalty

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assistant Admin. Analyst DATE 5/3/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE _____

DATE MAY 7 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 4 1984
OCC
HOBBS OFFICE