

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3674	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State "HQ"
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 5
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E N.M.P.M.		10. Field and Pool, or Wildcat Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3979.6' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spud 3-19-84. Moved in and rigged up MGF rig #11 and began continuous drilling operations on 3-22-84 with a 17.5" bit. Drilled to a total depth of 318' and on 3-22-84 set 13-3/8", 54.5#, J-55 casing. Casing set at 318'. Cemented with 375 sx Class 'C' containing 2% CACL. Plug down 11:00 p.m. 3-22-84. 43 bbl displacement and circulated out 5 sx cement. Waited on cement 18 hours. Tested casing 600 psi for 30 min., held OK. Reduced to an 11" bit and resumed drilling.

0+5 NMOCD, H 1-J. R. Barnett, Hou, Rm. 21.156 1-F. J. Nash Hou, Rm. 4.206 1-GCC 1-Mesa 1-Bass 1-TX0, Midland 1-TX0, Dallas 1-Superior, Midland 1-Superior, Houston 1-Pacific

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry C. Clark TITLE Assist. Admin. Analyst DATE 3-27-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1984

RECEIVED
MAR 28 1984
FEDERAL
HOURS OFFICE