

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	L-3674

1a. TYPE OF WELL		b. TYPE OF COMPLETION	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		7. Unit Agreement Name	
AMOCO PRODUCTION COMPANY		8. Farm or Lease Name	
3. Address of Operator		State HQ	
P. O. Box 68, Hobbs, NM 88240		9. Well No.	
4. Location of Well		4	
UNIT LETTER <u>N</u> LOCATED <u>590</u> FEET FROM THE <u>South</u> <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>18-S</u> RGE. <u>34-E</u>		10. Field and Pool, or well group	
		Airstrip Upper Bone Sp.	
		R-75574 (6-1-84)	
		Airstrip Bone Springs	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-10-84	4-14-84	5-2-84	3981.7' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., how Many	23. Intervals Drilled By
10900	10825		Rotary Tools 0-TD Cable Tools none
24. Producing interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9378'-9428' Bone Springs			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Synergetic Log, Perm Computer Processed, Borehole Compensated Sonic Log			no

CASING RECORD (Report all strings set in well) * see attachment					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	320'	17-1/2"	320 sx class C	5 SX
8-5/8"	24#, 32#	4020'	11"	1375 sx C lite w/add.	
* see attachment				400 sx C neat	60 SX

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	9280'	9278'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9378'-90', 9392'-9402, 9404'-12' and 9420'-28' w/ 4 JSPF	DEPTH INTERVAL
	9378'-9428'
	AMOUNT AND KIND MATERIAL USED
	15% HCL w/add.

PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
4-29-84	flowing					producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-1-84	24	12/64"		282	52	41	184
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
780 psi			282	52	41		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold	

35. List of Attachments
Logs mailed 4/23,24/84 Inclination Report will be mailed when received.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst DATE 5-3-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4600'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 7796'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10615'	T. 1st BnSpr. _____ 9053'	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd BnSpr. _____ 9428'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd BnSpr. _____ 10350'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9292' _____ to _____ 9340' _____	No. 4, from _____ to _____
No. 2, from _____ 9378' _____ to _____ 9428' _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1975	1975	Red Bed				
1975	3325	1350	Anhy & Salt				
3325	4028	703	Anhy				
4028	4425	397	Dolomite				
4425	6091	1666	Dolo & Lime				
6091	7895	1804	Dolo & Sand				
7895	8022	127	Dolo & Lime				
8022	8764	742	Lime				
8764	9943	1179	Lime & Shale				
9943	9987	44	Dolo & Shale				
9987	10145	158	Lime & Shale				
10145	10361	216	Dolo, sand, and Shale				
10361	10394	33	Dolo				
10394	10731	337	Dolo & Shale				
10731	TD	164	Lime & Shale				

RECEIVED
MAY 4 1984
HOSEA OFFICE