

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HQ
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER N 590 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3981.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4/23/84, removed tree and installed BOP. Ran 4 3/4" bit, four 3 1/8" drill collars, 2 3/8" tubing. Tagged cement at 7204'. Drilled out cement and DV tool to 10,825'. Displaced 270 bbl 2% KCl Brine water. POH with tubing, drill collars, and bit. Ran Borehole Gravimeter log. Ran mill, drill collars and tubing. Milled out DV tool and circulated clean. POH and laid down tubing drill collars and mill. Ran Correlation log 10,798' - 8,000'. Perfed intervals 9,378-90, 9392-9,402, 9,404-12, and 9,420-28 w/4SPF. POH and ran 5 1/2" Uni V 15# to 17# pkr., 2 7/8" seating nipple, 2 7/8" tubing, Packer set at 9,272. Swabbed well and last hr. recovered 3 BO and well started to flow. Ran Base Survey and pumped 4,000 gals 15% HCl acid w/add.. Tagged acid with RA/material and flushed with 56 bbl water. Ran after treatment survey. Swabbed well and well started flowing. Presently flow testing.

O+5 NMOC D,H 1-J.R.Barnett, Hou Rm 21.156 1-F.J.Nash, Hou Rm 4.206 1-GCC 1-Pacific Lighting
1-Mesa 1-TX0, Midland 1-TX0, Dallas 1-Superior, Mid 1-Superior, Hou 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Assistant Admin. Analyst DATE 5/2/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 3 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1984

G.C.C.
HONORARY OFFICE