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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-5014

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name STATE "NM"
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>672</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Airstrip Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 3977.5' GR	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional pay in the lower Bone Springs and stimulate as follows:
MISU and kill well as necessary with filtered 2% KCL fresh water. POH with production
equipment. Perforate the Bone Springs intervals 10320-32', 10338-60', 10364-77', 10382-
10400' with 4 DPJSPF utilizing 90° phasing. RIH with pinpoint injection packer spaced
to 6' intervals. Lower packer to 10,400' and stimulate the Bone Springs intervals
10,400'-10,320' with 300 gals of 15% NEFE HCL per interval. Raise packer and set at
10,150'. Acidize the lower Bone Springs with 5,000 gals of gelled 20% NEFE HCl. Flush
with 90 BBls of gelled 2% KCl fresh water. Shut well in for 2 hrs. Swab well back
to recover load and evaluate production. POH with tubing and packer. RIH with 2 7/8" tubing
OISNMUCD, H 1-JRB 1-FJN 1-CMH 1-Mesa (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 8/20/85

ORIGINAL SENT TO: AUSTIN

DISTRICT SUPERVISOR

APPROVED BY [Signature]

TITLE

DATE

AUG 22 1985

CONDITIONS OF APPROVAL, IF ANY:

with seating middle on bottom and to him anchor. Set seating middle on t

OIL CONSERVATION COMMISSION

BOX 2045

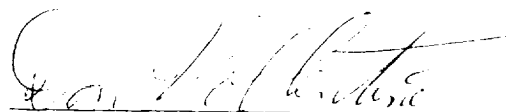
HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

DATE: August 9, 1984

This is to notify the Oil Conservadtion Commission that connection for
the purchase of gas from the Amoco Production Co. , State New Mexico #1 ,
Operator Lease
1 , Sec.35-T18S-R35E , Airstrip - ~~Wolfcamp~~ , Warren Petroleum Co. ,
Well Unit S.T.R. Pool Name of Purchaser
was made on August 7, 1984 .

Warren Petroleum Co.
Purchaser


Representative

Field Supervisor
Title

cc: To Operator
Oil Conservation Commission - Santa Fe