

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5014

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68 Hobbs, NM 88240

4. Location of Well

UNIT LETTER B LOCATED 672 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 35 TWP. 18-S RGE. 34-E

15. Date Spudded

4/21/84

16. Date T.D. Reached

5/22/84

17. Date Compl. (Ready to Prod.)

6/14/84

18. Elevations (DF, RKB, RT, GR, etc.)

3977.5' GR

19. Elev. Casinghead

20. Total Depth

10,900'

21. Plug Back T.D.

10,820'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

24. Producing interval(s), of this completion - Top, bottom, Name

9228-9422 Bone Springs

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated density dual spaced neutron, compensated spectral natural gamma log, computer analyzed log system *See Attachment

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	317'	17-1/2"	400 sxs Class "C" w/add	100 sxs
8-5/8"	24#, 32#	3994'	11"	1200 sx Lite, 400 sx C Neat	596 sxs
5-1/2"	17#, 15.5#	10,906'	7-7/8"	875 sxs "H" Lite w/add,	
				850 sxs H Neat, 550 sxs	399 sxs

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9044'	9044'

31. Perforation Record (Interval, size and number)

9228'-9422' w/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9228'-9422'	12000 gals 15% HCl acid w/add
	120 gals checksol

33.

PRODUCTION

Date First Production 6/10/84
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 6/18/84	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period	Oil - Bbl. 286	Gas - MCF 110	Water - Bbl. 0	Gas - Oil Ratio 384.62
Flow Tubing Press. 910 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 286	Gas - MCF 110	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

35. List of Attachments

Inclination Report attached. Logs mailed 6/1/84 and 6/18/84.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE June 20, 1984

0+5 NMOCD, H 1-J. R. Barnett, Hou Rm 21.156 1-F. J. Nash, Hou Rm 4.206 1-GCC, 1-Pacific

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4650</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7830</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,700</u>	T. <u>1st 9117</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>2nd 9480</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd 10,408</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	318	318	Surface	10297	10606	309	Lime and shale
318	1887	1569	Red Bed	10606	10700	94	Dolo, lime, and shale
1887	2868	981	Red Bed, salt, and anhy.	10700	TD	200	Lime and shale
2868	3435	567	Salt and Anhy				
3435	4124	689	Anhy				
4124	4523	399	Anhy and Lime				
4523	6065	1542	Dolomite				
6065	7833	1768	Dolo and sand				
7833	9796	1963	Lime and shale				
9796	10217	421	Dolo and shale				
10217	10297	80	Lime, shale, and sand				

RECEIVED
JUN 21 1984
REC'D.
HOBBS OFFICE