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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Harvard

2. Name of Operator
Anadarko Production Company
3. Address of Operator
P. O. Box 806 Eunice, New Mexico

9. Well No.
1
10. Field and Pool, or Wildcat
Foster - San Andres

4. Location of Well	
UNIT LETTER 0	LOCATED 330 FEET FROM THE South
LINE AND 2310 FEET FROM	
THE East	LINE OF SEC. 31 TWP. 18S RGE. 39E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-26-84	4-3-84	4-18-84	3605.6	3604'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4533'	4516'		0 - 4533'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4472 - 90 San Andres	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL, CNL, & CPWL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1835	12 1/4"	900 SX	-
5 1/2"	15.5#	4533	7 7/8"	260 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	4500	

31. Perforation Record (Interval, size and number) 4472 - 4490' 2 SPF (36 holes) .46" Dia Hole	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4472 - 90	200 Gals 20%NE-FE
		Acid w/35 Ball Sealers

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-21-84		Pumping 2" X 1 1/2" X 16' Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-4-84	24			27	40.2	156	1488
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						37.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Dale Kelton

35. List of Attachments
CD & CNL, DLL, & CPWL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Howard O. Kelton</i>	Field Foreman	June 11, 1984

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The forms to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1829	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1930	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2890	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2993	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3471	T. Devonian	T. Menefee	T. Madison
T. Queen	3917	T. Silurian	T. Point Lookout	T. Albert
T. Grayburg	4144	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4445	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Sand, Caliche, & Red Clay				
365	1829	1464	Red Beds & Anhydrite				
1829	1930	101	Anhydrite				
1930	2890	960	Salt				
2890	3917	1027	Anhydrite, Dolomite, Sand Stringers				
3917	4445	528	Dolomite & Sand Stringers				