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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling Well</u>	7. Unit Agreement Name <u>North EK Queen Unit</u>
2. Name of Operator <u>Murphy H. Baxter</u>	8. Farm or Lease Name <u>Tract 2</u>
3. Address of Operator <u>P. O. Box 2040, Midland, Texas 79702</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2037</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat <u>EK Yates Seven Rivers Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4101.8 GL</u>	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Completion</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-3-84. Acidize well with 1500 gallons. 7 1/2% HCL. Pump at 2.6 BPM and 2900#. Dropped 32 - 7/8" Ball Sealers. Swabbed well back.
- 5-4-84. Reacidized well with 1500 gallons 3% KCL ahead of 1500 gallons 7 1/2% HCL. Pump at 2.6 BPM and 2900#. Swabbed well back.
- 5-14-84. Fracture treat well with 25000 gallons Dura Frac II X-Linked fluid and 5000 gallons CO₂. Pumped 38000# 20/40 and 9000# 12/20 sand. Pumped at 20 BPM and 3000# CP. Shut well in 1 1/2 hours, start flowback.
- 5-15-84. Run tubing, pump and rods. Put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Gillette Larry Gillette TITLE Petroleum Engineer DATE 5/25/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 17 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 16 1984
O.C.D.
NOBBS OFFICE