

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-2439

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling Well</u>	7. Unit Agreement Name
2. Name of Operator	North EK Queen Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 2040, Midland, Texas 79702	Tract 2
4. Location of Well	9. Well No.
UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2037</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	EK Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4101.8 GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-15-84 to 4-21-84, Drilled from 356' to a TD @ 4300'. Ran guide shoe, 108 joints 4 1/2" 10.5#/ft K-55 New casing. Set at 4300' KB. Cemented with 1000 sxs Halliburton Lite with 15#/sk salt and 1/4#/sk fofele followed by 200 sx Class C cement. Plug down at 7:30 PM 4-20-84. Circulated 120 sxs good cement. Released rig.
- 4-24-84, Ran Compensated Newtron-Gamma Ray log, Acoustic Cement Bond log - CCL - GR. PBTD @ 4254'.
- 5-2-84. Trip in hole with 2 3/8" tubing. Displaced hole with 2% KCL. Pressure tested casing to 1000 psi for 15 minutes. Held OK. Perforated with 3 1/4" E-Coun as follows: 4164, 4166, 4167, 4172, 4175, 4177, 4178, 4179, 4180, 4184, 4187, 4188, 4189, 4192, 4194, 4195, 4196, 4198, 4200, 4201, and 4202. Total 21 holes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Gillette TITLE Petroleum Engineer DATE 5/15/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 17 1984

RECEIVED
MAY 16 1984
O.C.D.
HOBBS OFFICE