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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling Well</u>	7. Unit Agreement Name <u>North EK Queen Unit</u>
2. Name of Operator <u>Murphy H. Baxter</u>	8. Farm or Lease Name <u>Tract 2</u>
3. Address of Operator <u>P. O. Box 2040, Midland, Texas 79702</u>	9. Well No. <u>6</u>
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2037</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat <u>EK YATES SEVEN RIVERS QUEEN</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4101.8 GL</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well 4:30 PM 4-14-84 and drilled 12 1/4" hole to 356'.
- Ran 8 5/8", 24#, K-55, New, ST&C, casing to 356' and cemented with 220 sx Class C cement w/2% CaCl. Pumped cement down w/ wooden plug and circulated an estimated 100 sxs to surface. WOC 11:30 PM 4-14-84.
- WOC 11 hours and tested casing and BOP to 1000 psi for 30 minutes, no pressure drop. Drill out 41' cement after 11 hours WOC.

*L*  
*M. in WOC - 134K*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Larry Gillette</u> Larry Gillette	TITLE <u>Petroleum Engineer</u>
DATE <u>April 23, 1984</u>	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
APPROVED BY _____	TITLE _____
DATE <u>APR 25 1984</u>	
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED  
APR 24 1984  
O.C.D.  
HOBBS OFFICE