STATE OF NEW MEXICO

NERGY AND MINERALS DEPARTME	ENT					
MO. OF COPIES ACCEIVED	OILC	ONSERVA	ATION DIV	/ISION		
DISTRIBUTION	7	P. O. BC				Form C-103 ·
BANTA FE	SANT	TA FE. NEV	V MEXICO 8	7501		Revised 10-1-
FILE				7501		
U.\$.G.\$,					5a. Indicate T	
LAND OFFICE					State	Fee XX
OPERATOR]				5, State Oil &	Gas Lease No.
STINDS	PY MOTICES AND I	DEDODICOL	1 1/1/17 1 5		mm	mmm
GO HOT USE THIS FORM FOR PR	OPOSALS TO DRILL ON TO TION FOR PERMIT -" (FOR	METPEN OR PEUG M C-1011 FOR SU	N TITLES BACK TO A DIFFERE CH PROPOSALS.)	INT RESERVOIR.		
OIL XX GAS WELL	OTHER•				7. Unit Agreer	
Name of Operator Alpha Twenty-One Produciton Company					8. Form or Le	ase Name
P.O. Box 1206, Jal,	NM 88252				9. Well No.	
Location of Well	-				10, Fleld and	Pool, or Wildcat Ionument
UNIT LETTER P	660 FEET FROM T	NE South	LINE AND	660 FEET FRO	Hunice M Grayburo	Onument San Andres
					<i>(((((((((((((((((((((((((((((((((((((</i>	
THE East LINE, SECTI	ON TON	/NSHIP	RANGE	J/-E		
			DF, RT, GR, etc	.)	12. County	++++++++++++++++++++++++++++++++++++++
	7/7//	599.2' GL			Lea	
Check .	Appropriate Box T	'o Indicate 1	Nature of Noti	ice, Report or Or	her Data	
NOTICE OF IN	NTENTION TO:				T REPORT O	F:
RFORM REMEDIAL WORK	PLUG AI	ND ABANDON	REMEDIAL WORK		Alv	ERING CASING
MPORARILY ABANDON			COMMENCE ORIL	LING OPNS.		G AND ABANDONMENT
LL OR ALTER CABING	CHANGE	PLANS	CASING TEST AN	D CEMENT JOB		- AND ABANDONMENT
		السب	OTHER	· · · · · · · · · · · · · · · · · · ·		
OTHER			:			
Describe Proposed or Completed Opwork) SEE RULE 1703. The Well was spudded		all ; ertinent det	ails, and give per	tinent dates, including	estimated date of	of starting any proposed
_			24 244 -	2 11-11		
Drilled 12-14" ho with 250 sx Cla (Work accomplis	ass "C", 2% CaC	1 01 8-5/8 12. Circu	3", 24# , Gr alated 55 s	ade "B" Surfac x. Tested to	ce casing. 1000 psi f	Cemented or 30 mins.
Drilled 7-7/8" ho	ole and set 442	6' of 5-1,	/2", 15.50#	, J–55 Product	tion Casing	as follows:
Float shoe Shoe joint Float collar	1.65 42.25' 1.55'					
105 jts	4384.72 '					
Total	4430.17'					
Cement:						
1700 sx Halliuk 500 sx Thick-Se 500 sx Class "C 5-7-84)	et with 2% CaC!	2, 5 lbs 0	Bilsonite. a	and 1/4 lb flo	cele.	

Tested Production casing to 1000 psi for 30 minutes. (Work accomplished 5-30-84)

I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	
R.W. Lansford	V.P./Energy Resources	6-18-84
Eddie W. Seay		IIIN 9 1 100 A
Oli & Gas Inspector	TITLE	DATE JUN 2 1984

RECEIVED

JUN 2 0 1984 C.C.D. HOBBS OFFICE