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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1774-2

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name -- |
| 2. Name of Operator KOCH EXPLORATION COMPANY | 8. Farm or Lease Name Bridges State |
| 3. Address of Operator P.O. Box 2256, Wichita, KS 67201 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM. | 10. Field and Pool, or Wildcat Vacuum |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 9068 KB 4077 | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Run on tbg 1 4-1/2" Model "N" Baker CIBP @ 4645' (San Andres perfs @ 4694'-4702').
- Fill 4-1/2" csg w/mud.
- TOH w/tbg. Dump 2 sx of cmt on top of CIBP w/wire line dump bailer.
- Run free point to determine bottom of free pipe.
- Chemical cut 4-1/2" csg off & lay same down.
- Run 2-3/8" tbg inside of 4-1/2" stub 190', pump 10 bbls cmt slurry (50 sx) cmt top in 7-7/8" hole will be 120' above 4-1/2" cut off csg stub.
- Pull bottom of tbg up to 1564' KB (50' below 8-5/8" surf csg) pump 7 bbls. slurry (35 sx) Top of cmt will be @ 1450' (65' up inside of 8-5/8" surf csg.).
- 10 sx cmt plug in top of surface.
- Clean up & restore well site.

THIS DOCUMENT IS TO BE FILED 24
HOURS AFTER THE BEGINNING OF
FILING OPERATIONS FOR C-103
TO BE ACHIEVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vernon J. Lowe TITLE Operations Manager

DATE 10/31/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE NOV - 5 1984

CONDITIONS OF APPROVAL, IF ANY: