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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 1543

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Undesig. (Bone Springs)
15. Elevation (Show whether DF, RT, GR, etc.) 4043' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3300' Lime. Prep to drill ahead. Drilled a 11" hole from 362' to a T.D. of 3300' in Lime. Ran and set 55 Jts. (2235.68') 8-5/8" OD 24# and 26 Jts. (1032.06') 8-5/8" 32# casing @ 3255' and cemented with 650 sacks of TLW w/15# salt, 5# gilsonite and 0.25# flocele/sack + 200 sacks of Class neat cement. PD @ 0045 MDT on 5-9-84. Cement did not circulate to the surface. WOC 22 hrs. Ran temp. survey. Top of cement @ 1510'. Tested 8-5/8" casing to 3000# for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Start</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>5-10-84</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>MAY 14 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 14 1984

O.C.D.
HOBBS OFFICE