District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

		Fe. NM 87505								Ĺ		IENDED RI
I.	I	i	Operator   Ocean Ene 410 17th S	name and Addr ergy Incorporate treet, Suite 140	ess ed 0	D AU	THORIZ	ZATI	ON TO TR	² OGI	ORT RID Numb	
	API Number		Denver, (	Colorado 80202		Pool Nam	e		, p.		H 4/1/98	Pool Code
30 - 025-28730 Property Code			Mescalero Escarpe Bone Springs						45793			
233/3			Le				roperty Name ea XA State			Y Well Number		
	Surface Section	Location	In.	To								
Ul or lot no. L	7	18S	Range 34E	Lot.Idn	Feet from t	the	North/Sout	h Line	Feet from the	East/We	est line	County
11	L Bottom	Hole Locat			1700		South		660	West		Lea
25 OF IOU ING.		Township	Range Lot Idn		Feet from the		North/South line		Feet from the	East/West line		County
12 Lse Code S	13 Produci	Method Code	<sup>14</sup> Gas	S Connection Da	15 C-	129 Permit	Number	1	° C-129 Effective I	Date	<sup>17</sup> C-1	29 Expiration I
		Transporter								<del></del>	-	
Transport OGRID	ter		ransporter and Addres			<sup>20</sup> POD		O/G		22 POD UL and D	STR Loca	ntion
022628		Texas New Mexico Pipeline Co				2057310 O		0			18S-34E	
			P.O. Box 5568 Denver, CO 80217-5568							Tank	Battery	
		GPM Gas Corp 4044 Penbrook Odessa, TX 79762				2057330 G		N-7-18S-34E				
									Tank Battery			
			<del> </del>		20 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1 ° 1 °							
			-									
7. Produc	ced Wat	er										
<sup>7</sup> . Produc		er			24	POD ULS	FR Location		Crintian			
		er					FR Location 4E Tank	and Des				
<sup>23</sup> PC 057350	OD .							and Des				
23 PC	ompletic		ly Date					and Des		ons	30 <u>C</u>	DHC, DC,MC
<sup>25</sup> PC 057350 Well Co	Ompletic	on Data	_	oring & Tubine	<sup>27</sup> TD		4E Tank	and Des	ery			OHC, DC,MC
<sup>23</sup> PC 057350 Well Co	ompletic	on Data	_	asing & Tubing	<sup>27</sup> TD		4E Tank	and Des	ery		<sup>30</sup> E	
<sup>25</sup> PC 057350 Well Co	Ompletic	on Data	_	asing & Tubing	<sup>27</sup> TD		4E Tank	and Des	ery			
<sup>25</sup> PC 057350 Well Co	Ompletic  Oate  Hole Size	on Data	_	asing & Tubing	<sup>27</sup> TD		4E Tank	and Des	ery			
D57350 Well Co  Spud D  Well To  Well To	Ompletic Onte Hole Size est Data	on Data	32 C	asing & Tubing	27 TD Size	N-7-18S-3	4E Tank	and Des	ery		<sup>34</sup> Sacks C	
Well Co  Spud D  Well To  Well To  Choke Si	Ompletic Oate  Hole Size est Data Oil	Data  ** Read  ** Gas Delivery	y Date	<sup>37</sup> Test	27 TD Size Date	N-7-18S-3	4E Tank  * PBTD  33 Dep	and Des	ery 29 Perforatio		Sacks C	ement
JE PC D57350  Well Co JE Spud D	Ompletic Ompletic Onte Hole Size est Data Oil ze: last the rules of formation give	Data  ** Read  ** Gas Delivery	y Date  ation Division of complete	Test  Wa  On have been cort to the best of m	Date atter pplied y	N-7-18S-3	<sup>24</sup> PBTD  33 Dep  Test Length  44 Gas  OIL (	and Des	Perforation 29 Perforation 20 Perfor	oure DN DIV	Sacks C	Csg. Pressure
Well Co  Spud D  Spud	Ompletic Ompletic Onte Hole Size est Data Oil ze: last the rules of formation give	Data  Read  Gas Delivery  Got the Oil Conserva	y Date  ation Division of complete	<sup>37</sup> Test	Date atter pplied y	N-7-18S-3	<sup>24</sup> PBTD  33 Dep  Test Length  44 Gas  OIL (	and Des	Perforation  To Perforation  To Perforation  To Perforation  A OF	oure DN DIV	Sacks C	Csg. Pressure
Well Co  25 Spud D  31  Well To  35 Date New  41 Choke Si  thereby certify the and that the information of the stature:  ed name: Scott	ompletic  Ompletic  Ompletic  Onto the size  Est Data  Oil  Ze  In the rules of ormation give of the size of the s	Data  Read  Gas Delivery  Oil  of the Oil Conservation above is true and	y Date  ation Division of complete	Test  Wa  On have been cort to the best of m	Date ater  Inplied y  App	N-7-18S-3	* PBTD  Dep  Test Length  Gas  OIL (	and Des	Perforation  Tog. Press  AOF  SERVATION  CLOUMER SE	oure DN DIV	Sacks C	Csg. Pressure Test Method

Printed Name

Scott M. Webb



Date

5/4/98

Title

Regulatory Coordinator